ATE:	25
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m³ or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m³ or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge		\$392.33	
Delivery Charge (1) A Delivery Price for all volumes delivered to the Customer to be negotial and the Customer and the average price during the period in which thes not exceed:		7.3175	¢/m³
Gas Supply Charge (All Union North rate zones)			
Per cubic metre of Interruptible Gas delivered			
Minimum	(if applicable)	1.4848	¢/m³
Maximum	(if applicable)	675.9484	¢/m³
Rate Riders			
The rates quoted herein shall be subject to the following Riders (if applic	cable):		
Rider C - Gas Cost Adjustment			
Rider D - Deferral and Variance Account Clearance			
Rider E - Revenue Adjustment			
Rider G - Service Charges			
Rider J - Carbon Charges			
Rider K - Bill 32 and Ontario Regulation 24/19			
Rider L - Voluntary RNG Program			
Rider O - Average Interruptible Rate and Price Adjustment			
(1) In negotiating the rate to be charged for the transportation of Gas un considered include:	der Interruptible Transportation,	the matters th	nat are to be

a) The amount of the Interruptible transportation for which Customer is willing to contract,

b) The anticipated load factor for the Interruptible transportation quantities,

c) Interruptible or Curtailment provisions, and

d) Competition.

RATE:	25	LARGE VOLUME INTER	LARGE VOLUME INTERRUPTIBLE SERVICE	
ADDITION		GES FOR TRANSPORTATION		
Transport	tation Serv	ice from Dawn		
Transporta from Dawr consist of Rate C1 ra	Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.			
-	-	tion Account Charge Irrently have installed or will require installing telemetering equipment	\$264.07	
OVERRUI	N CHARGE	S		
Delivery C	Overrun			
	rized Overr	un charge is set at the negotiated Rate 25 Delivery Charge between the Cor num below.	npany and the Customer, not to	
Author	rized - Max	imum	7.3175 ¢/m³	
Unaut	horized		10.9763 ¢/m³	
		verrun Non-Compliance Rate errun Gas taken any month during a period when a notice of interruption is ir	234.1200 ¢/m³ n effect.	
Gas Supp	oly Overrun			
		able without penalty provided that it is authorized by the Company in advance d authorization.	e. The Company will not	
	rized Overr	un charge is set at the negotiated Rate 25 Gas Supply Charge between the ximum above.	Company and the Customer	
	<u>horized</u> horized Ov	errun charge is set to the greatest of:		
, m	onth followi	daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the mor ng, as published in the Canadian Gas Price Reporter (CGPR) or equivalent cable costs associated with transporting such Overrun to the applicable Deliv	as determined by the Company	

- b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE: 25

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025 Implemented April 1, 2025 OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.